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15.023J / 12.848J / ESD.128J Global Climate Change: Economics, Science, and Policy  
Spring 2008

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# Economics of GHG Control

- Review of concepts, terminology, issues
- CGE models + sample applications
- Example using price only
- The use of MAC curves
- Technology costing approaches
- Issues in the handling of technology
  - Endogenous change & “new” technology
  - Barriers, failures and the free lunch

# Cost/Welfare Concepts

- Emissions price
- Area under marginal abatement curve
- Simple macroeconomic aggregates (models with one non-energy output)
  - GDP
  - Consumption (*e.g.*, Homework #2)
- Equivalent variation (economic welfare)
  - Income compensation to restore consumers to pre-constraint level of welfare ( $\approx$  consumption)

# What to Include?

- What greenhouse substances?
  - CO<sub>2</sub> only?
  - CH<sub>4</sub>, N<sub>2</sub>O, HFCs, PFCs & SF<sub>6</sub>
  - Aerosol precursors (e.g., SO<sub>2</sub>, black carbon)
  - O<sub>3</sub> precursors
- Carbon sinks?
- Ancillary benefits of GHG controls?
  - Urban air pollution
  - Other?

# Cost to Whom?

- What unit of analysis?
  - Nation
  - Global, or Annex I *vs.* Non-Annex I
  - Other?
- Issues of aggregation
  - Of nations
  - Of sub-national components

# Approaches to the Task

	<u>Shrt term</u>	<u>Long term</u>	<u>Trade effects</u>	<u>Tech'n detail</u>
Carbon price	✓	✓		
Market-based (CGE)	≈✓	✓	✓	
Technology-Cost	✓			✓
MAC curves	✓			
Hybrids				
MARKAL-Macro	✓	✓		✓
U.S. NEMS	✓			✓
Others (e.g., EPPA)	≈✓	✓	✓	≈✓

# CGE (EPPA): What Tradeoffs?

- Multiple objectives in design
  - Analysis of policy cost, short and long term
  - Drive the climate portion of the IGSM
- Emphasis in structure
  - Market interaction *vs.* focus on many specific technologies
  - Short-term detail *vs.* long-term economic change
  - CO<sub>2</sub> only or all GHGs
- Two versions based on agent expectations
  - Recursive-dynamic (the workhorse)
  - Forward-looking (some simplifications)

# Factors Determining Results

- Population growth
- Labor productivity growth ← Toy
- Energy efficiency change (AEEI) ← Toy
- Substitution elasticities
- Vintaging assumption
- Costs of future technologies
- Non-CO<sub>2</sub> gas assumptions
- Fossil energy resources

# Examples of EPPA Analyses

- Short-term mitigation targets
  - Trade effects ← Kyoto Protocol
  - Intensity vs. absolute targets
  - Emissions trading ← Cap-&-trade bills (4-2)
  - Inefficient policies
  - Multi-gas strategies vs. CO<sub>2</sub> only
- Long-term atmos. goals ← CCSP study
- Studies of particular technologies/fuels
  - Carbon capture and storage ← Coal study
  - Biomass, solar and wind, nuclear

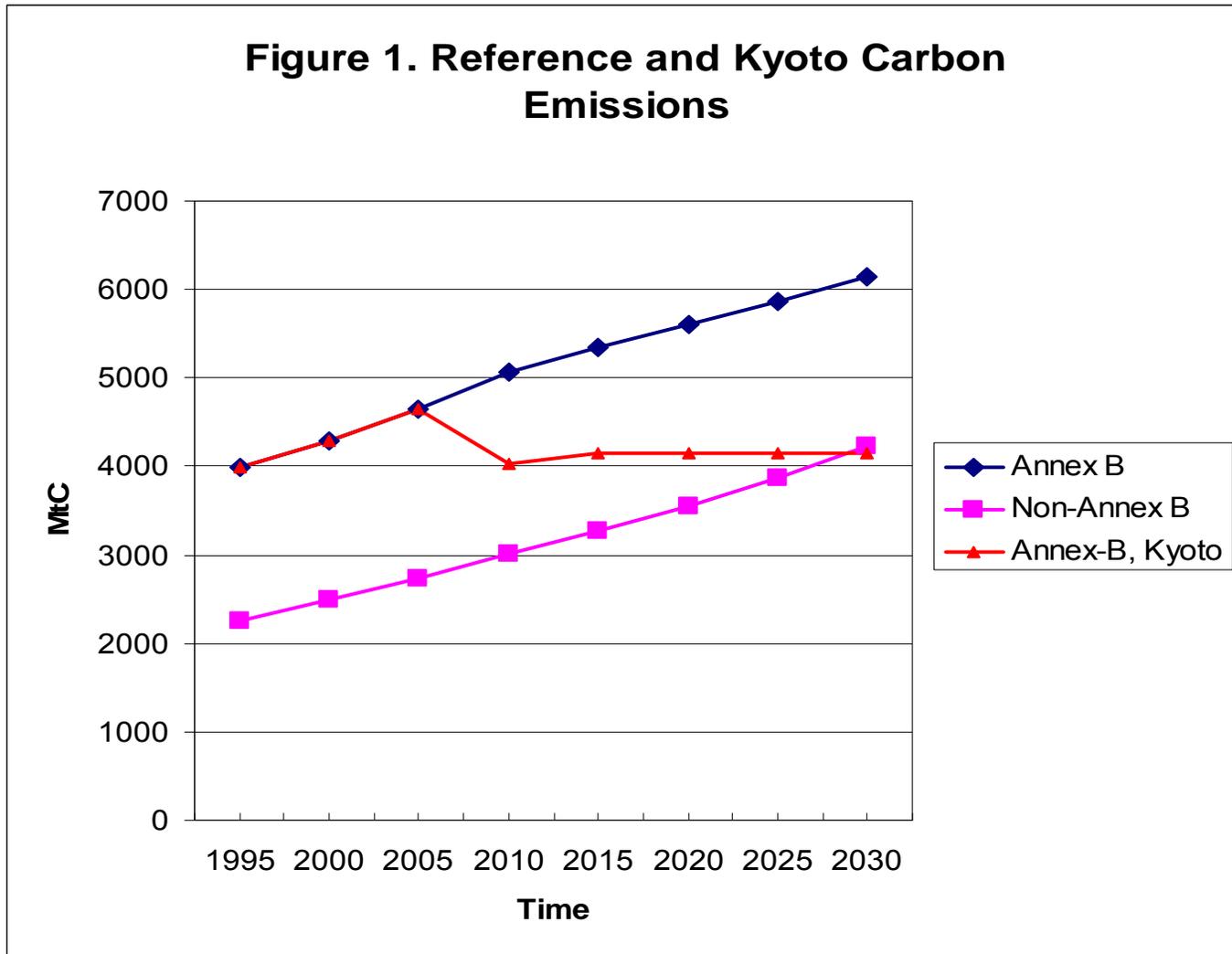
# Effects Through Trade

(Annex I Constrains CO<sub>2</sub>, OPEC view)

- Penalty on CO<sub>2</sub> emissions in Annex I
  - Price of Annex I energy use rises
  - ↓ oil world oil demand: ↓ export volume
  - ↑ cost of manufacture of energy-intensive goods in Annex I, ↑ cost of imports
- Change in the “terms of trade” & view from US?
  - Prices of exports (oil, gas, coal) fall
  - Price of energy-intensive imports rises
- Net of all → welfare loss

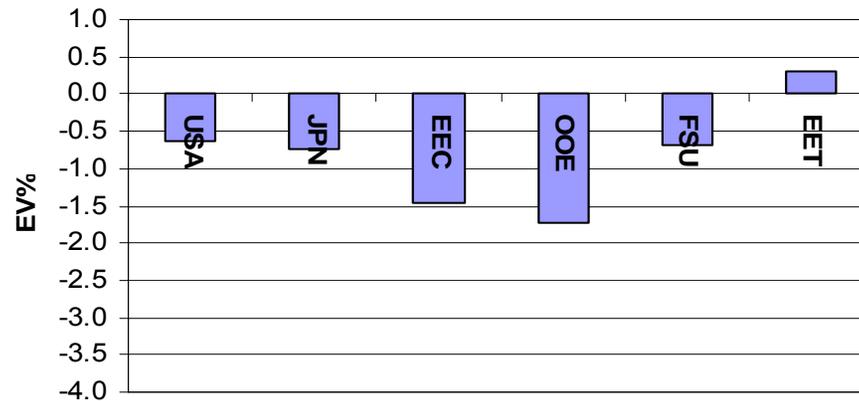
# Kyoto Example

Figure 1. Reference and Kyoto Carbon Emissions

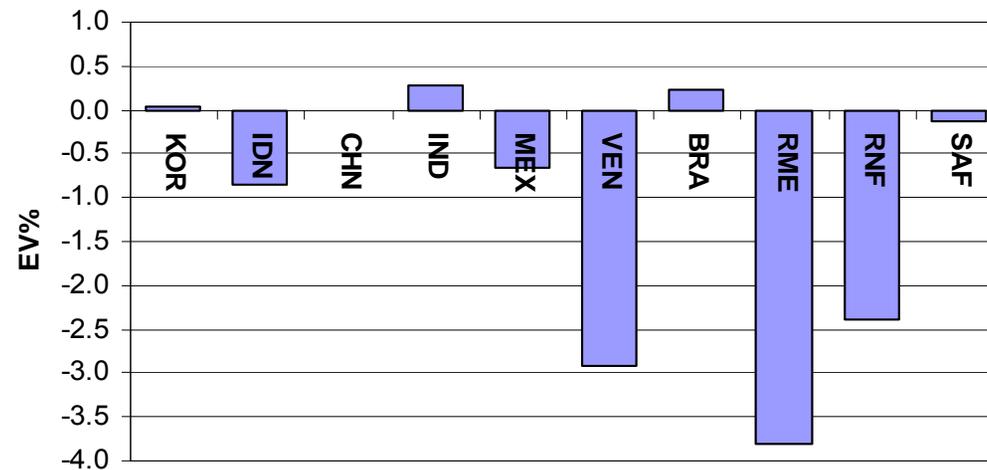


# Transfer of Costs to Energy Exporters

Figure 3. Welfare Effects of Kyoto Protocol: EV%  
(NT-D, 2010)



Annex B



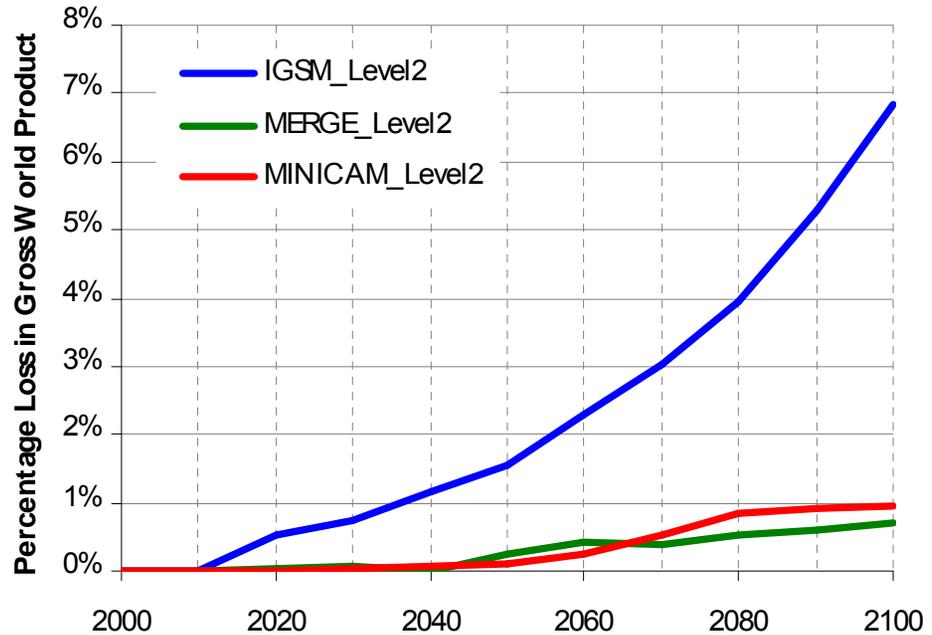
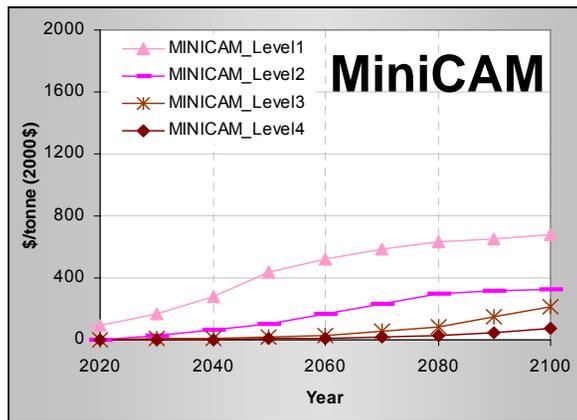
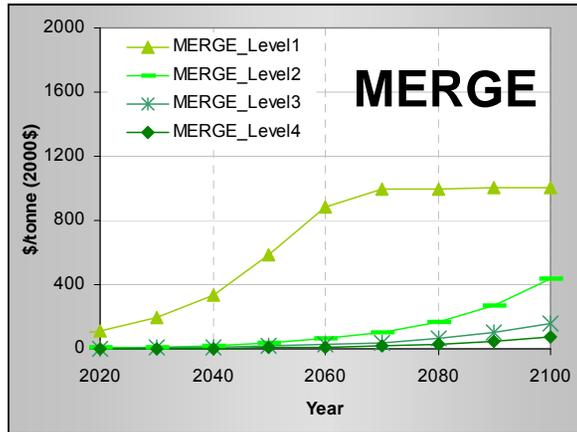
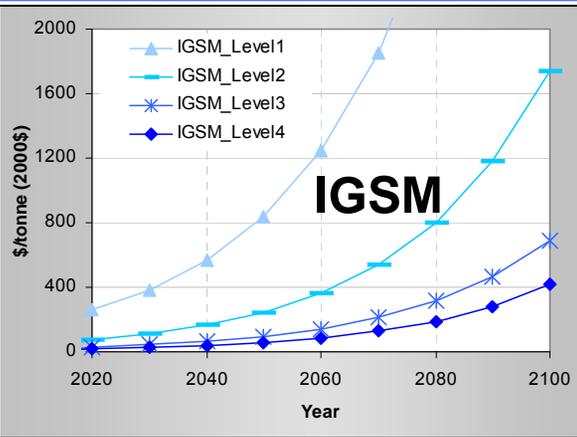
Non-Annex B

# Cost of Long-Term Targets

- Total reduction required
  - Reference emissions growth
  - Carbon cycle (ocean/land uptake)
- The role of technological change
  - Ease of substitution
  - Autonomous change
  - Endogenous change (policy influenced)
- Sources of endogenous change
  - AEEI,  $\sigma = f(\text{carbon price})$
  - Explicit modeling of R&D, and its effects
  - Learning by doing:  $\text{Cost} = f(\sum Q)$
- Specification of a “backstop” technology

## % Loss in Global World Product Product 550 ppmv case (MER)

# CO<sub>2</sub> Price Paths



## Origin of the Differences

- Required CO<sub>2</sub> reduction
- Assumptions about post-2050 technology

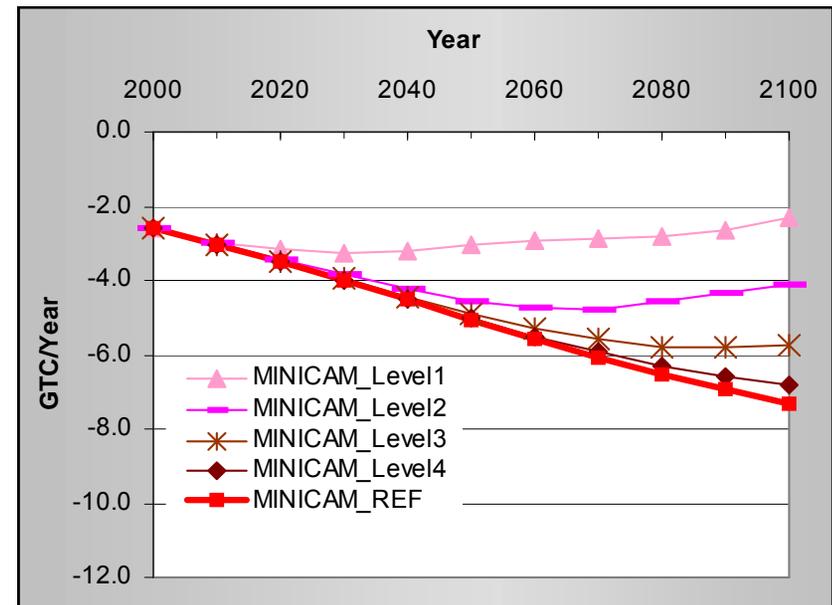
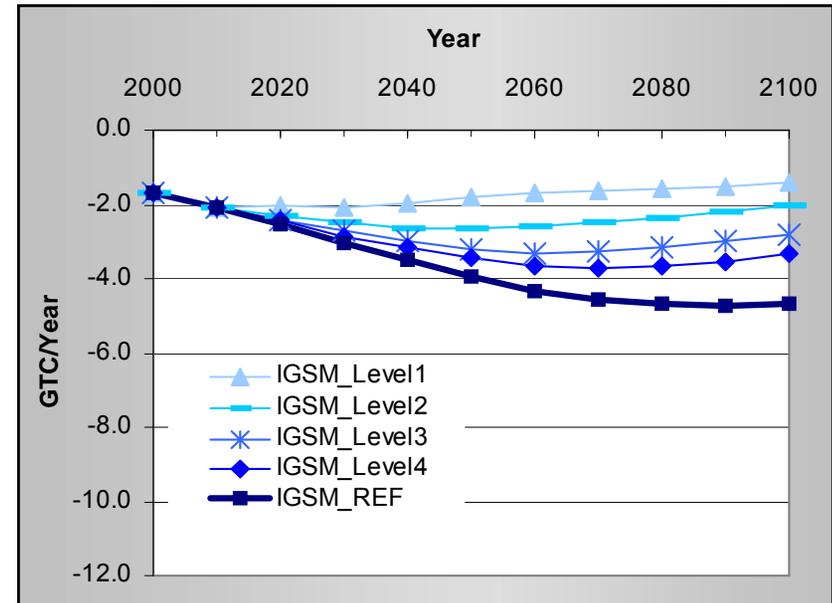
## Cumulative Reduction (GtC 2000- 2100)

Target (ppmv)	IGSM	MERGE	Mini-CAM
750			
650			
550			
450			

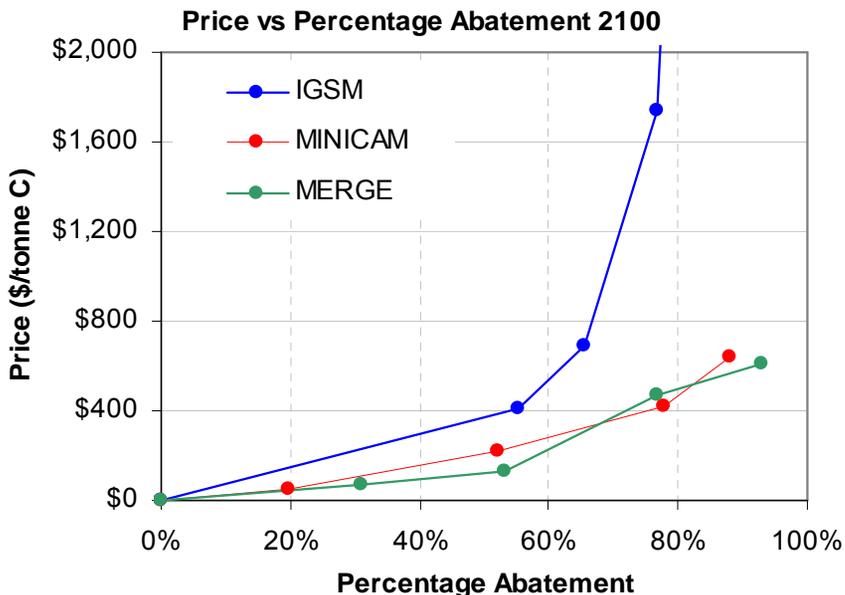
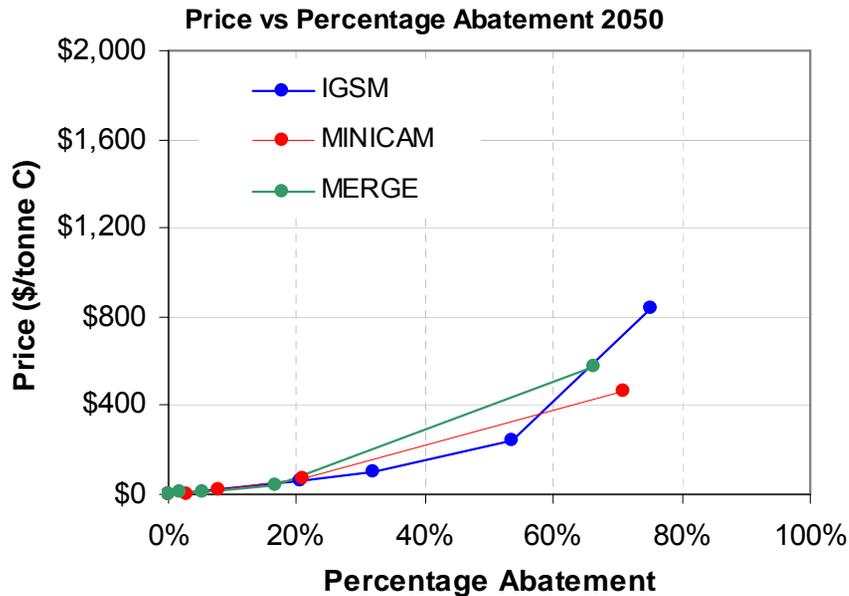
## Determinants of the CO<sub>2</sub> Effort Required

- No-policy emissions growth, uncertain over a century
- CO<sub>2</sub> uptake by the oceans & terrestrial biosphere, subject to scientific uncertainty
- Potential achievements with the non-CO<sub>2</sub> gases

## Uncertainty in Ocean Uptake



# Role of Science & Technology



- Differences in technology advance late in the century make a big difference in CO<sub>2</sub> price & cost
- The scenarios assume CCS and bio-fuels are unrestrained, and for two models same for nuclear
- In the more stringent cases electric power is essentially de-carbonized by century's end
- Differences depend on many technologies, but end-use ones are critical, e.g.,
  - Introduction of H<sub>2</sub> as a carrier in transport and other uses
  - Electrification of non-transport demand

# Example Using Price Only (The MIT Coal Study)

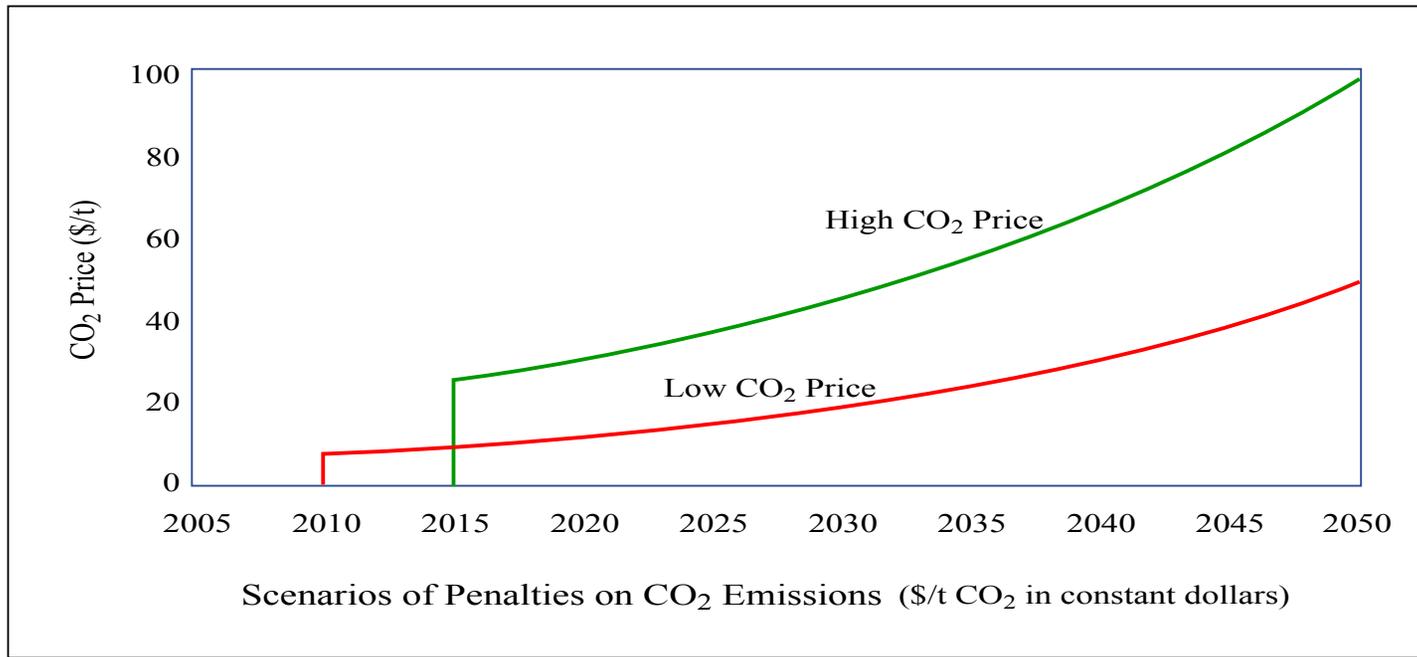


Figure by MIT OpenCourseWare.

Global Primary Energy Consumption under High CO<sub>2</sub> Prices  
(Limited Nuclear Generation and EPPA-Ref Gas Prices)

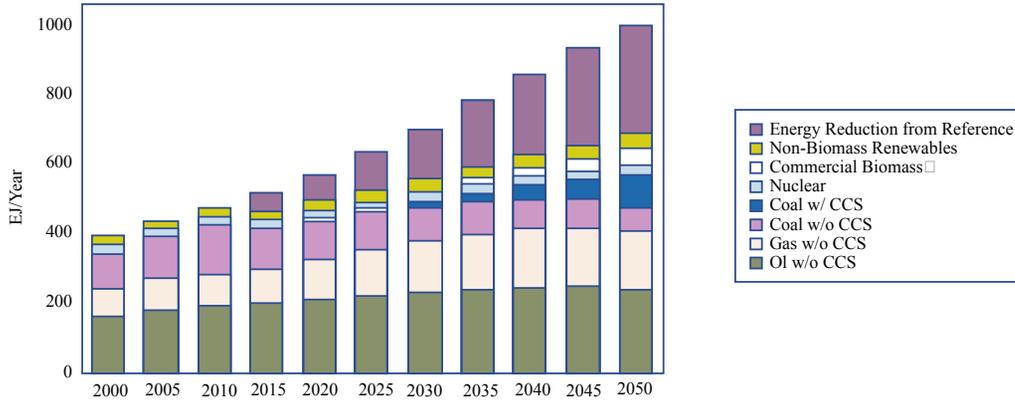


Figure by MIT OpenCourseWare.

Global Primary Energy Consumption under High CO<sub>2</sub> Prices  
(Expanded Nuclear Generation and EPPA-Ref Gas Prices)

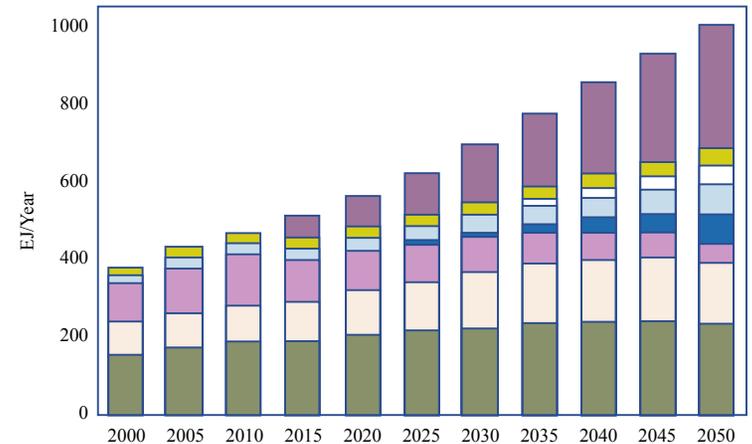


Figure by MIT OpenCourseWare.

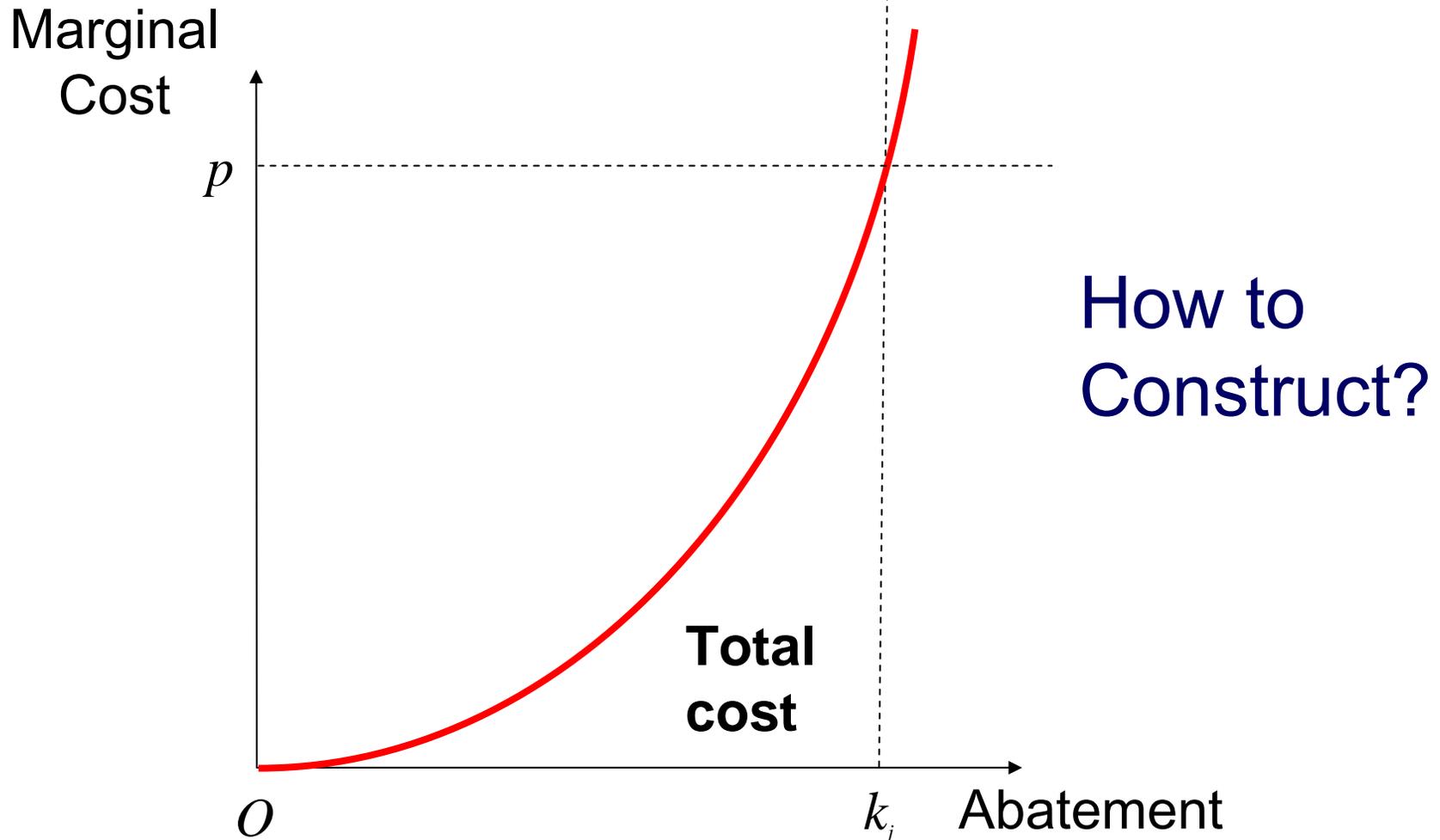
Exajoules of Coal Use (EJ) and Global CO<sub>2</sub> Emissions (Gt/yr) in 2000 and 2050 with and without Carbon Capture and Storage\*

	Business As Usual		Limited Nuclear 2060		Expanded Nuclear 2050	
	2000	2060	With CCS	Without CCS	With CCS	Without CCS
Coal Use: Global	100	448	161	116	121	78
<i>U.S.</i>	24	58	40	28	25	13
<i>China</i>	27	88	39	24	31	17
Global CO <sub>2</sub> Emissions	24	62	28	32	26	29
CO <sub>2</sub> Emissions from Coal	9	32	5	9	3	6

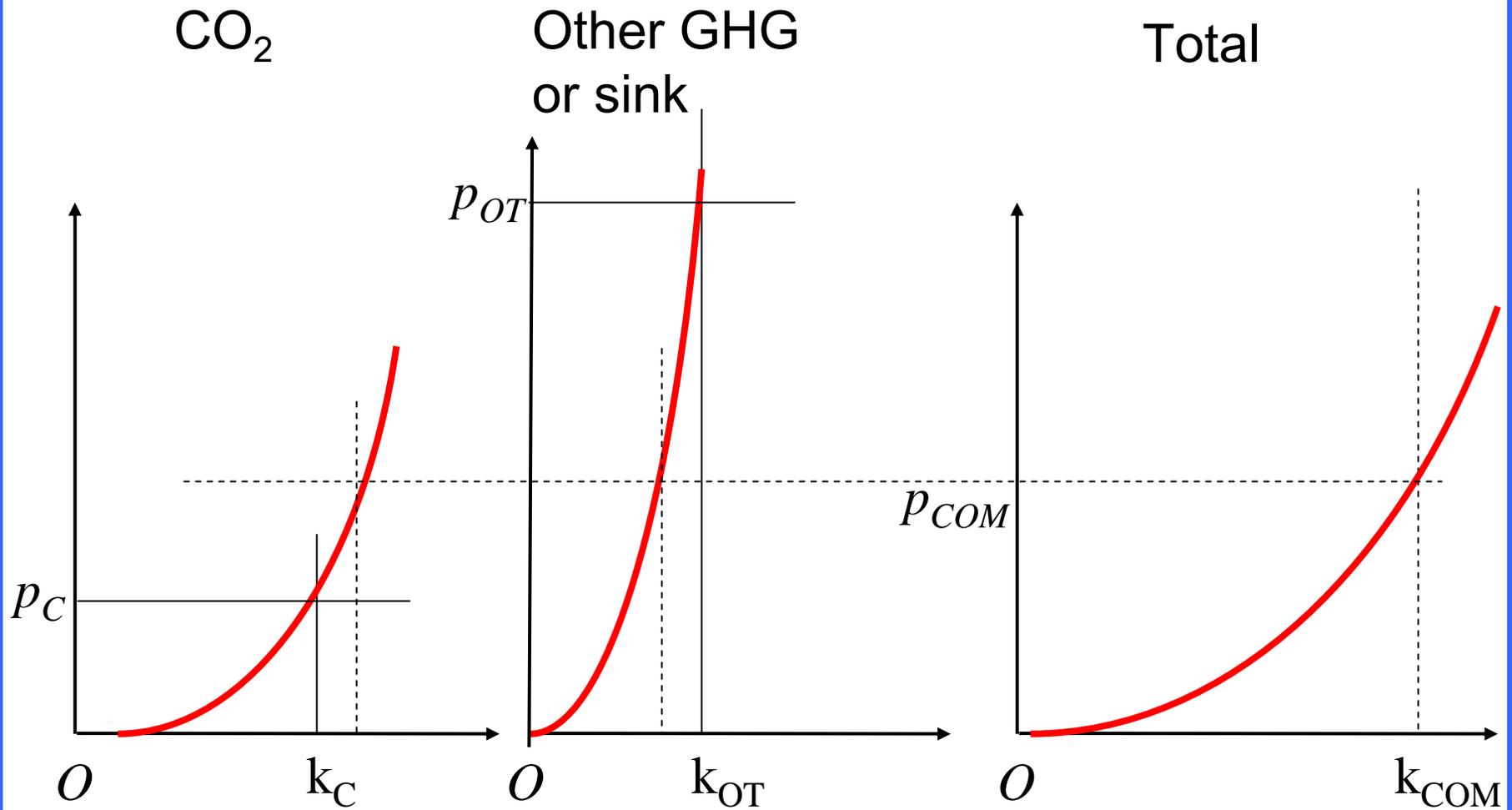
\* Universal, simultaneous participation, High CO<sub>2</sub> prices and EPPA-Ref gas prices.

Figure by MIT OpenCourseWare.

# Marginal Abatement Curve



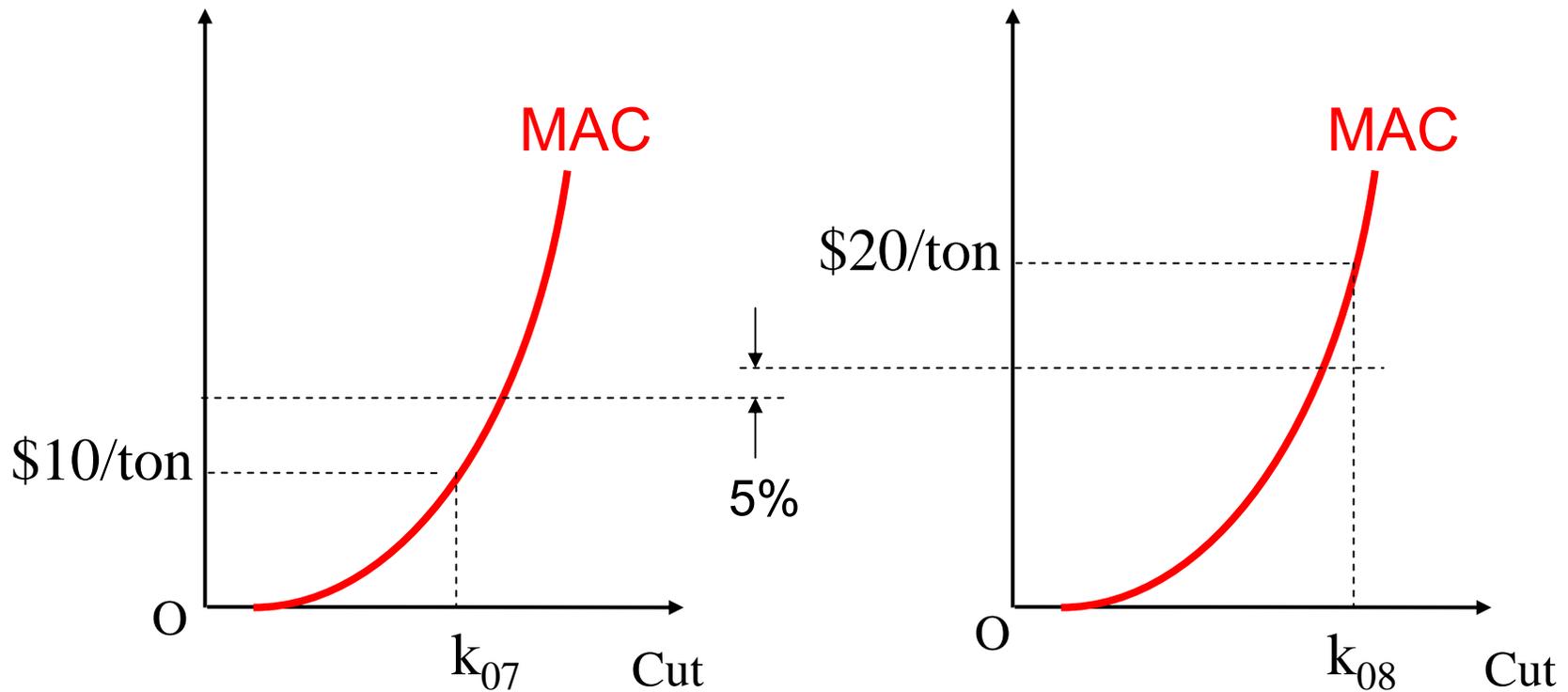
# Aggregating Gases



# MACs and Banking

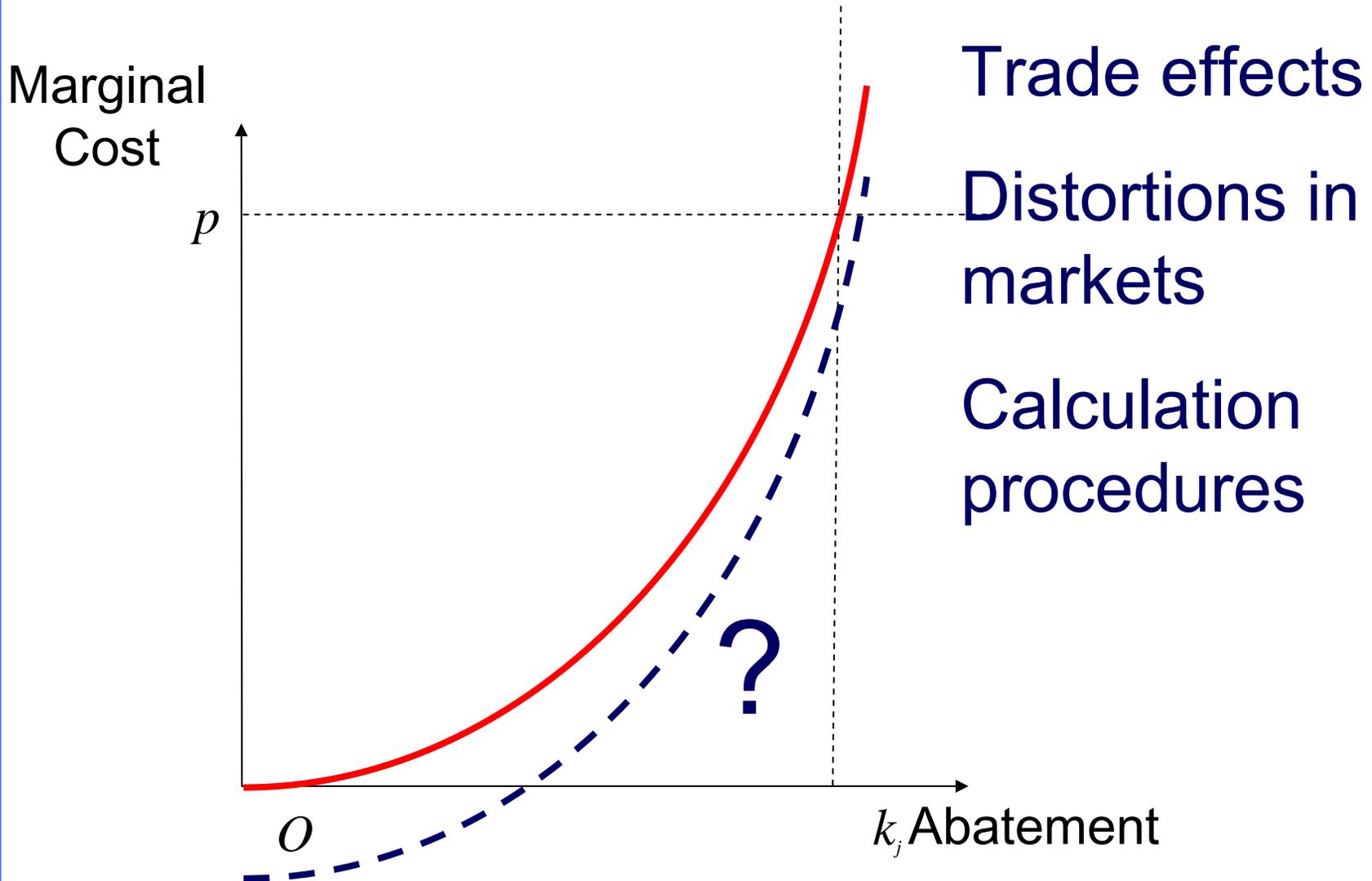
2004

2005

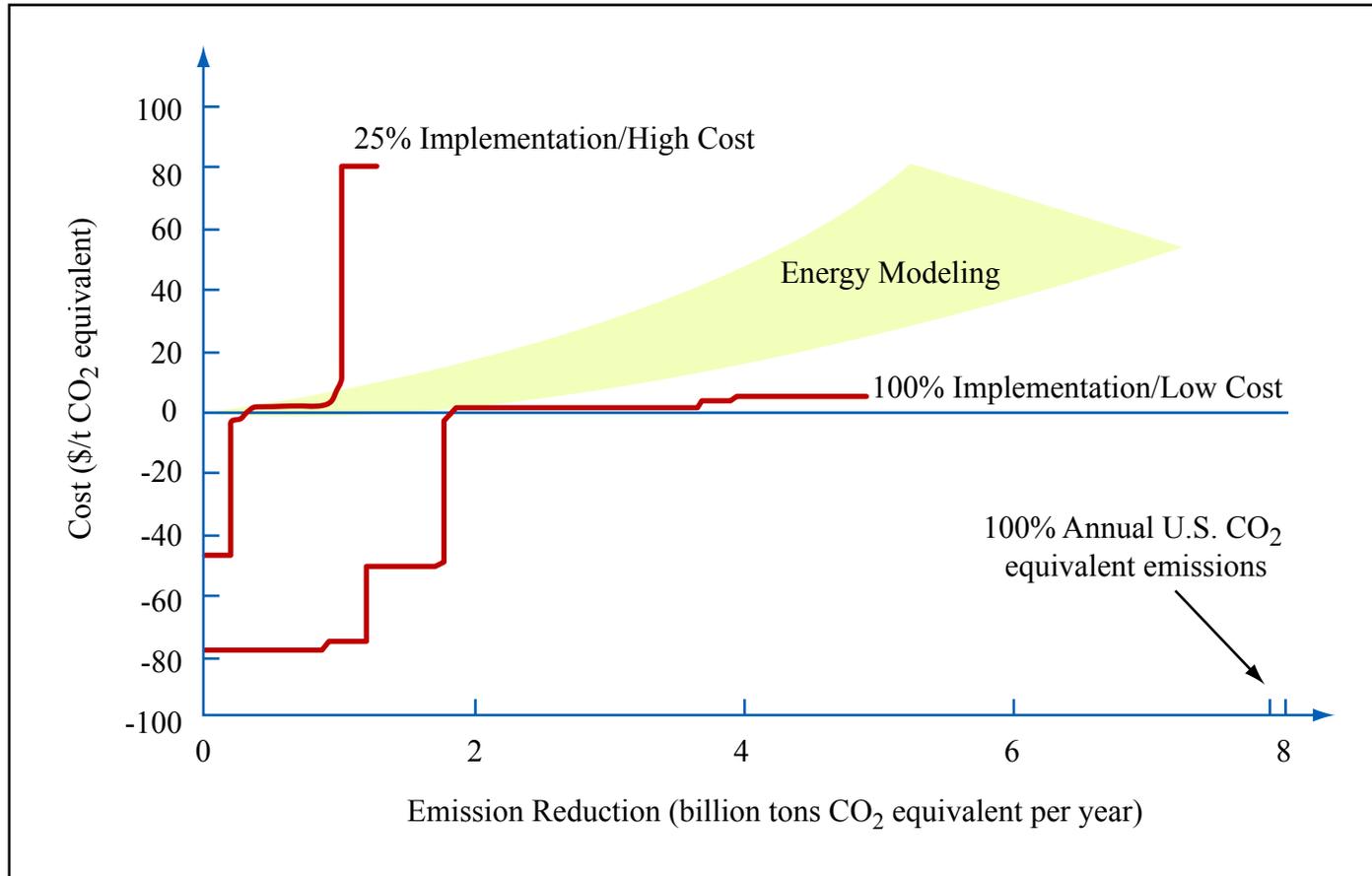


Discount rate = 5%/year

# Shortcomings of MACs



# National Academies - 1991



Comparison of mitigation options using technological costing and energy modeling calculations.



# What is Happening to Cost?

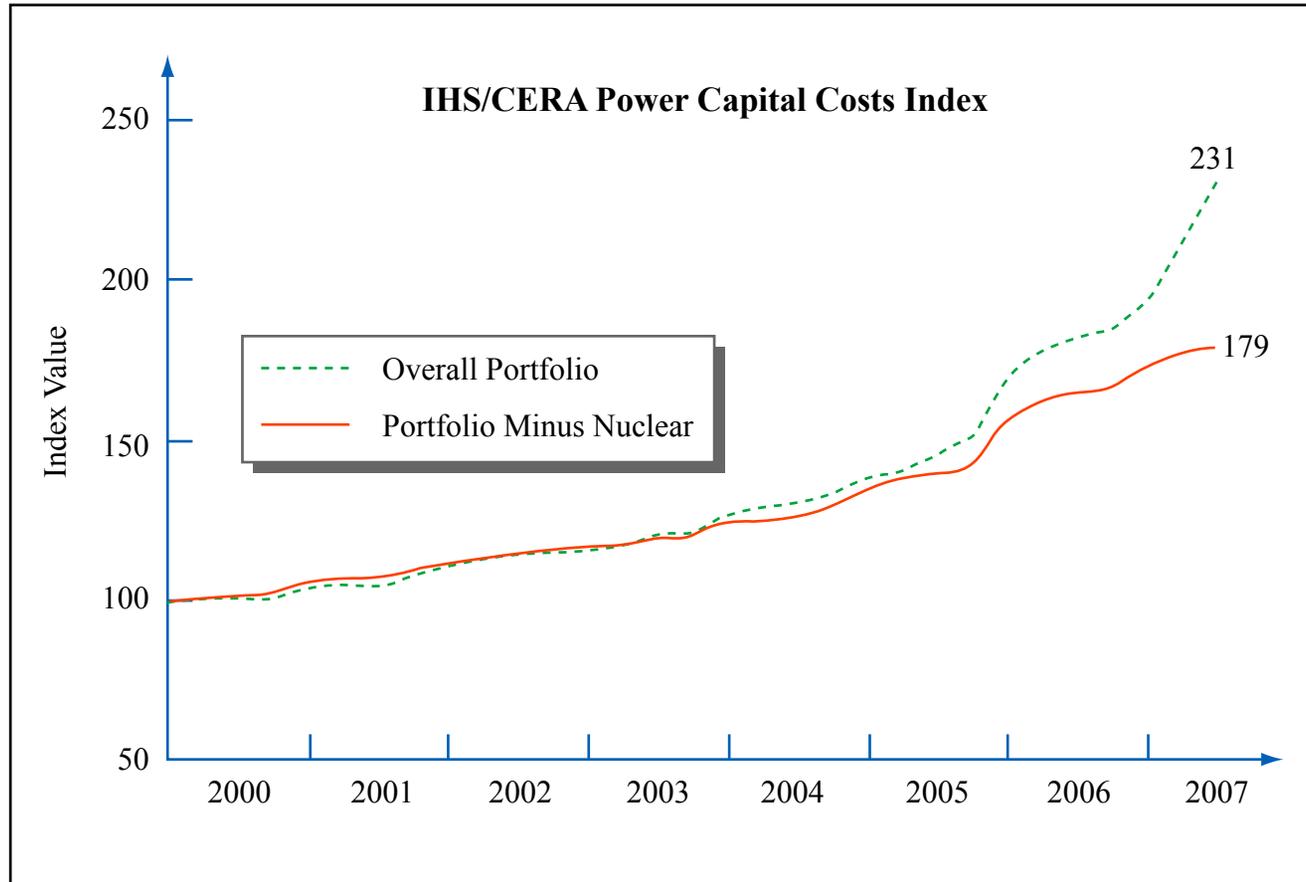


Figure by MIT OpenCourseWare.

# Explaining Why Technologies Are Not Used

- Market failures: decision-makers don't see correct price signals
  - Lack of information
  - Principal-agent problems (e.g., landlord-tenant)
  - Externalities & public goods
- Market barriers
  - Hidden costs (e.g., transactions costs)
  - Disadvantages perceived by users
  - “High” discount rates

# Alternative Views of the Options

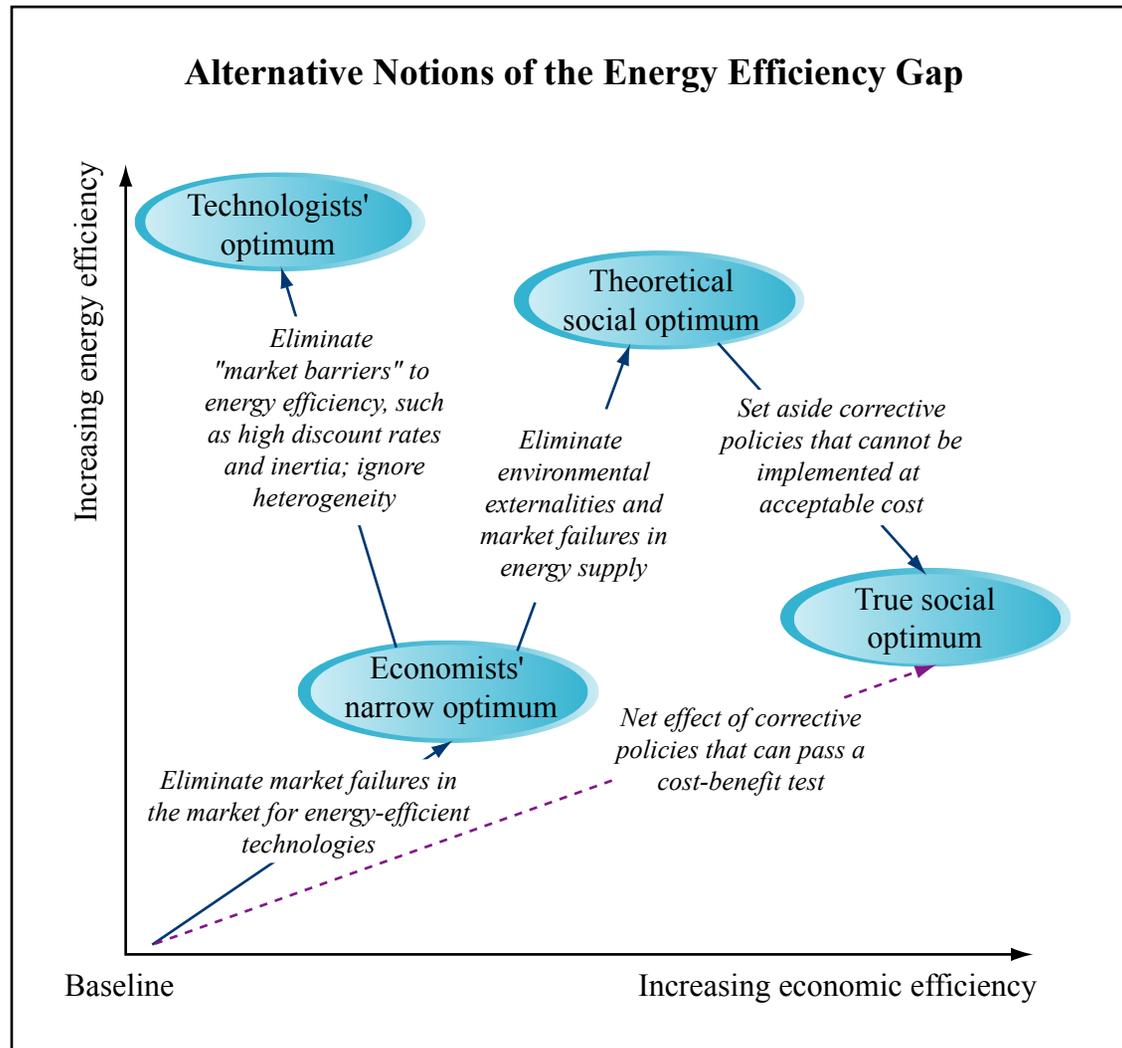
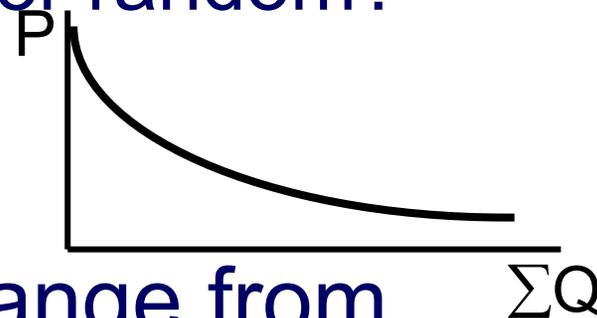


Figure by MIT OpenCourseWare, adapted from Resources for the Future.

# Thinking about Technology

- What is technology, and tech. change?
- What leads to change?
  - Does change tend to economize on one factor or another, in response to prices?
  - What is the role of R&D expenditure?
  - To what degree is it *ad hoc* or random?
- Role of “learning by doing”
- How to distinguish tech change from
  - Change in inputs (in response to price)
  - Economies of scale



# “New” Technologies

- Carbon capture and storage
  - From electric power plants
  - From the air
- Renewables
  - Wind & solar
  - Biomass
  - Tidal power
  - Geothermal
- New generation of fission, and fusion
- Solar satellites
- Demand-side technology
  - Fuel cells and H<sub>2</sub> fuel
  - Other? (lighting, buildings, ind. process, etc.)

What determines the likely contribution of each?